

Southern Methodist University

# Geothermal Laboratory

*"Bringing The Earth's Energy Into Your Community"*

## ***Geothermal Energy and Waste Heat to Power: Utilizing Oil and Gas Plays***

### **Energy Production with Mixed Hydrocarbons and Geopressured Integrated Hybrid Systems**

*March 13-14, 2013 Conference, SMU Campus, Dallas, TX*



# “Nonconventional” geothermal power



- Unique and successful set of project developments:
  - utilization of co-produced fluids
  - geo-pressured hybrid technology including waste heat to power
  - increasing technology transfer to the oil and gas industry
- First commercial use of ORC on “un-separated mixed hydrocarbons” - mid-stream oil production facility in CA
- Developing geopressured hybrid geothermal
  - low-moderate temperature geo-pressured fluids
  - recover the waste heat from the engine exhaust and jacket water
  - from burning entrained naturally occurring solution gas assets

# “Un-separated mixed hydrocarbons”



- “Major’s” Problem statement:
  - Develop a waste heat recovery project
  - Using binary turbine technology
  - Convert waste heat into electricity
  - Hydrocarbon-water-multi-phase
  - Prior to separation
  - Mid-stream processing facility

# “Un-separated mixed hydrocarbons”



Constituent	C #
Methane	C-1
Ethane	C-2
Propane	C-3
<b>Natural Gas Fraction</b>	
Butanes	C-4
Pentanes	C-5
Hexanes	C-6
<b>Gasoline Fraction</b>	
Heptanes	C-7
Octanes	C-8
Nonanes	C-9
<b>Gasoline Fraction</b>	
Decanes	C-10
Undecanes	C-11
Dodecanes	C-12
<b>Kerosene Fraction</b>	
Tridecanes	C-13
Tetradecanes	C-14

<u>Constituent</u>	
Oxygen/Argon O2 / Ar	
Nitrogen	N2
Carbon Dioxide	CO2
Carbon Monoxide	CO
Methane	C-1
Ethane	C-2
Propane	C-3
Iso-Butane	C-4
N-Butane	C-4
Neo Pentane	C-5
Iso-Pentane	C-5
N-Pentane	C-5
Hexanes Plus	C-6 (+)
*** Hydrogen	H2
Hydrogen Sulfide	H2S

Vapor Flow Rates		Total	MSCFD
			lb/hr
	Gas		MSCFD
			lb/hr
	Steam		BSPD
			lb/hr

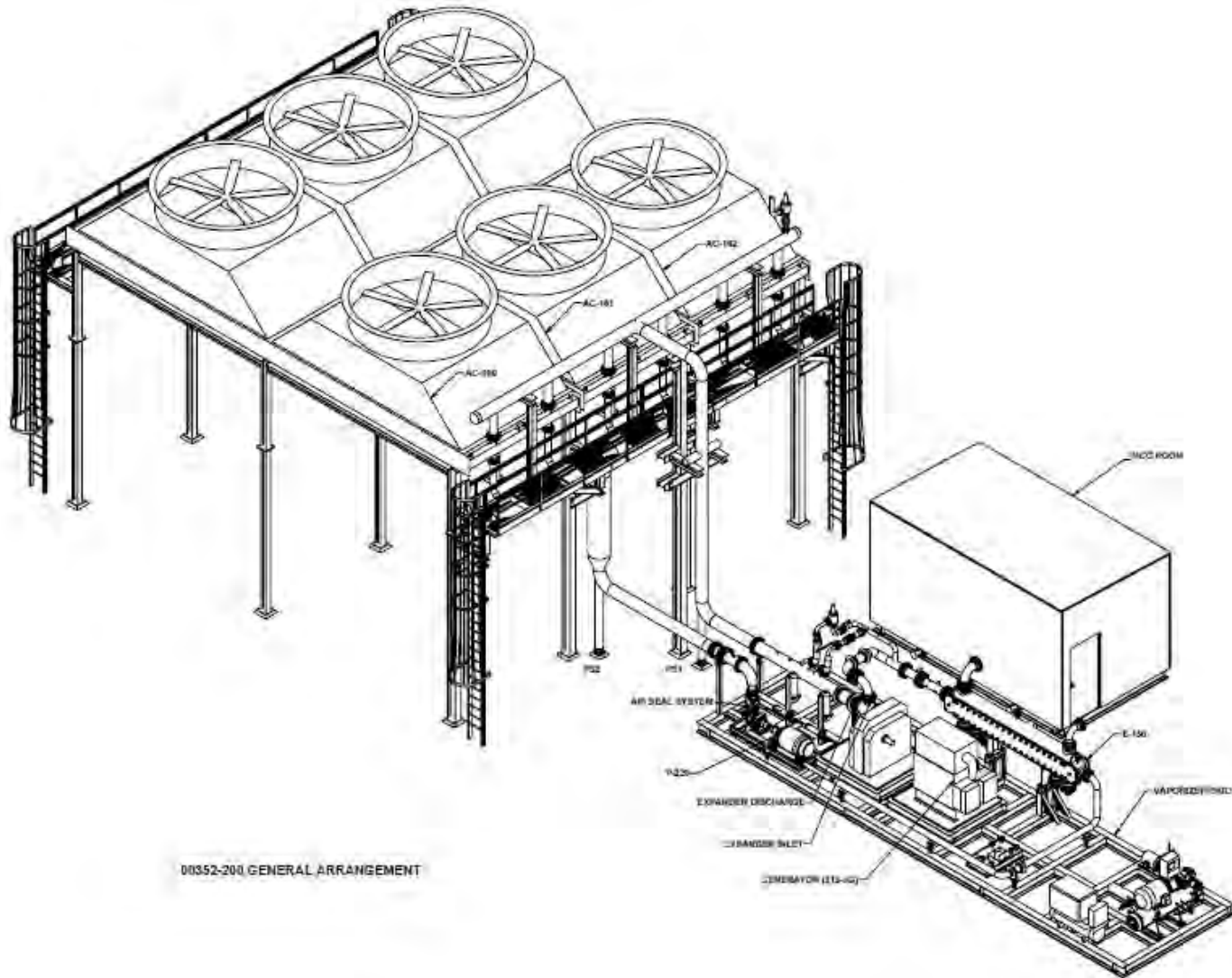
**Physical Data**  
 BTU cu.ft. ideal =  
 BTU cu.ft. real =  
 BTU/lb, ideal =  
 (Density) Sp. Gr. Ideal =  
 (Density) Sp. Gr. Real =  
 Density lbm/(1000 ft³) =

**C-H-O-N-S**  
 % Carbon =  
 % Hydrogen =  
 % Oxygen =  
 % Nitrogen =  
 % Sulfur =  
 Total =

**Dew Point (Water Content) Calculation.**  
**ASTM D 1142**  
 (14.7 psia 80°F Base)



# “Un-separated mixed hydrocarbons”



# “Un-separated mixed hydrocarbons”





# “Un-separated mixed hydrocarbons”



# “Un-separated mixed hydrocarbons”





# “Geopressured Hybrid”



- Been there – Done that....
  - Late 1980s, Ben Holt Co. designed, built, and operated a demo plant
  - Pleasant Bayou geopressured resource
- The power plant operated successfully...
  - Electricity could be generated from geopressured resources
  - With high reliability, using standard materials of construction
- Using a hybrid cycle...
  - Electricity generated by burning entrained gas in engines
  - heat from the gas engine exhaust supplements heat from the brine
  - improve efficiency of the binary cycle
- The project was co-funded by the U.S. Department of Energy and the Electric Power Research Institute.

# “Geopressured Hybrid”



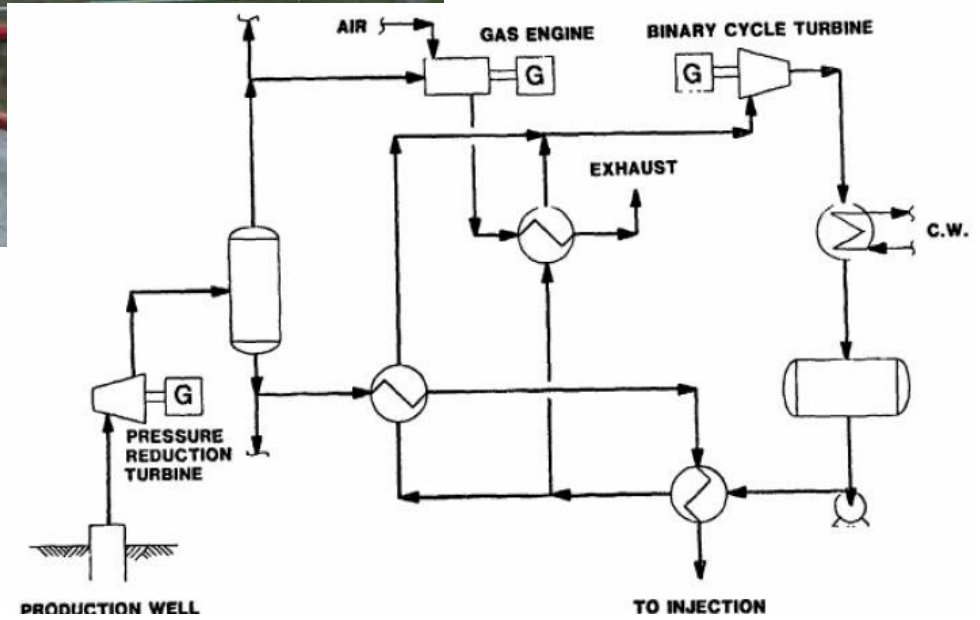
## SUCCESS!!!

- Nominal 1.0 MW hybrid cycle (10,000 BPD)
- Multiple energy streams - running on brine and gas

*The hybrid cycle power plant demonstrated that **there are no technical obstacles** to electricity generation.*

*The hybrid power system demonstration at Pleasant Bayou **was successful in all respects.***

# “Geopressured Hybrid”





# “Geopressured Integrated Hybrid”



## TAS ENERGY – Developments in the Gulf Coast Region...

- Binary w/ “Un-separated mixed hydrocarbons” HEX
- Recover waste heat from engine exhaust & jacket water
- Substantial efficiency improvements
- **Nominal 3.5 MW Integrated Hybrid Cycle** (25,000 BPD)



## **Generating electricity from multiple energy streams**

- Reduces overall project expenses
- Reduces or eliminates CO2 emissions
- Decreases operator dependency on the local grid
- May qualify for Renewable Energy Credits
- Combining surface & reservoir sources of thermal energy maximizes the opportunity for Return on Investment.

# Questions





# Thank You!

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